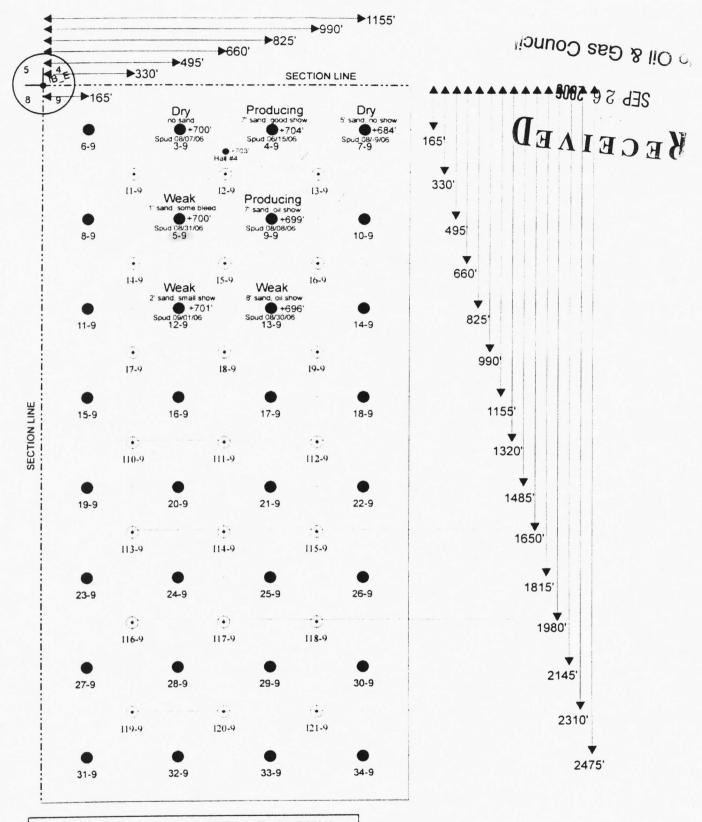


STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

	ION TO DRILL	☐ DEEPEN	N D PLUG	G BACK	FOR AN OIL V	VFII	ПОВ	GAS WELL	
NAME OF COMPANY				RECE		DATE		G/10 WEEL	
OSBORN EN	ERGY, LLC					5/18/2	006		
24850 FARLE	v			CITY O	0.0000	STATE		CODE	
	OF WELL AND	LEASE		BUCYFALS 2	2. 7006	KS	66	013	
NAME OF LEASE				WELL NUMBER			N (GROUNI	D	
OSBORN WELL LOCATION			(GIVE FOOTAGE	5-901 & G	as Counc	955			
WEEL EGGATION	550	t. from 🛛 North 🗌				t soction line			
WELL LOCATION				LATITUDE	LONGITUDE	COUNTY	,		
		Range 33				CASS			
		SED LOCATION TO PF							
PROPOSED DEPTH		TION TO NEAREST DE		D OR APPLIED – FO	ROTARY OR CAB			T ATE WORK WILL START	
600'		ORN ENERGY,		YRUS, KS	THO PARTY OFF GABI	10013	IFROX. DA	ATE WORK WILL START	
NUMBER OF ACRES I	NIFASE	R OF WELLS ON LEA			D IN OR DRILLING	TO THIS BES	ERVOIR S	3	
4000		R OF ABANDONED W				70 11110 1120	LITTO III	<u> </u>	
IF LEASE PURCHA		R MORE WELLS DRILL			NO.	OF WELLS	PROD	UCING	
NAME								CTION	
ADDRESS								ACTIVE	
STATUS (OF BOND	☐ SINGLE WELI		BLANH	(ET BOND		⊠ ON		
		AMOUNT \$ DEEPEN OR PLUG BAC	K. BRIEFLY DESCRIBE	WORK TO BE DONE G	NT \$ 30000.00	NICING/IN IEC	ATTACHED ICING/INJECTION ZONE AND EXPECTED NEW		
INJECTION ZONE; US	E BACK OF FORM IF N	IEEDED)	.,	TO BE BOILE, O	IVIII THESENT PROD	JOOING/INJEC	ION ZONE	AND EXPECTED NEW	
AMOUNT	SIZE	ASING PROGRAM WT/FT	CEMENT		D CASING - TO BE			T	
20'	8"	VVI/FI	CEMENT	AMOUNT	SIZE	W	7/FT	to Suface	
					- 0			1030-1-4	
600'	4 1/2"		Portland	600'	45"			to Suface	
		1							
I, the Undersign	ed, state that I	am the geologist	of the Osborn E	nergy, LLC (Co	mpany), and the	at I am aut	norized l	by said	
are true, correct	ke this report, ai , and complete	nd that this report to the best of my l	was prepared un knowledge.	der my supervis	ion and directior	and that t	he facts	stated therein	
SIGNATURE	17/	7				DATE			
Men	tt D.	10 our				. 7	1 18	2006	
PERMIT NUMBER	20762		DRILLER'S LOG	BEOUIRED	M E-1 O	SS REQUIRE	7	/2000	
APPROVED DATE			☐ CORE ANALYSI					REQUIRED IF RUN	
00	6-19	7-06	☐ SAMPLES REQU						
APPROVED BY	J D.	1 Ball of the	SAMPLES NOT	REQUIRED ES REQUIRED AT					
NOTE >	THIS PERMIT	NOT TRANSFERA	Pener Harris			THER I OC	ATION		
		OIL AND GAS COUNC	The state of the s					PROPOSED	
		QUALIFICATIONS OF T				-JG.J WENT	0 01 1116	I HOI OGED	
I, Meredith of the	ne (Com	pany), confirm tha	at an approved dr	illing permit has	been obtained h	y the own	er of this	well. Council	
	permit will be sh	nown on this form	by presence of a	permit number a	and signature of	authorized	council	representative.	
DRILLER'S SIGNATURI	14/1	//				DATE			
Mars	11/1.	1ean				17/1	m /2	8 2006	
							1		



W/2 OF THE NW/4 OF SECTION 9, T43N, R33W

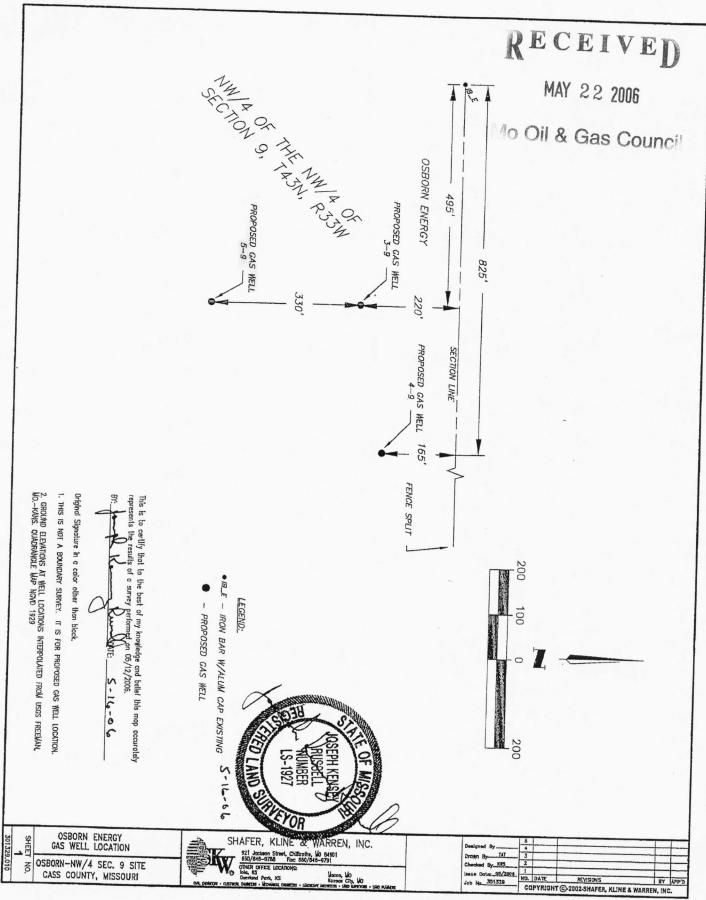
● IB E IRON BAR W/ALUM CAP EXISTING

PROPOSED OIL WELL

PROPOSED INJECTION WELL



24850 FARLEY STREET BUCYRUS, KS 66013 ph (913) 533-9900 fax (913) 533-9955





STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

PLUGGING RECORD

OSBORN ENERGY, LLC					7370 W. 161 st Street, Stilwell, KS 66085						
NAME OF LEASE					WELL NUMBER		PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER				
OSBORN LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY						5-9		20762	COUNTY		
Sec. 9 Township 43 North Range 33						LATITODE	LONGIT	UDE	CASC		
		WELL WAS FILE		HAS THIS WELL		CHARACTER OF WELL	AT COMPLE	ETION (INITIAL PI	CASS RODUCTION)	DRY?	
OSBORN				PRODUCED OIL Yes	-	OIL (BBLS/DAY)		GAS (MCF/DAY		⊠ Yes □ No	
DATE OF ABAN	DONMENT	TOTAL DEPTH	T		_	PRIOR TO ABANDONMEN	JT.	WATER (BBLS/	DAV	☐ res ☐ No	
8/16/2007		440		OIL (BBLS/DAY)	100001110	GAS (MCF/DAY)					
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment				of each formation Depth in		aterval of each formation		Size, kind, and depth of plugs used, giving amount of cement.			
DRY							67 5X	440 TO SI	JRFACE		
SIZE PIPE	PUT IN V	VELL (FT)	PULLED O	UT LEFT IN		GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS AND SHOES		ID SHOES	

		-LADEN FLUID?		INDICATE I	DEEPEST F	ORMATION CONTAINING	FRESH WA	TER			
Yes	X A D D D E (DIACENTI	EASE ORED	ATORS	OR OWNERS OF	THE O	IDEACE			
NAME AND	ADDRES	SSES UF A	DJACENI	LEASE OPER			111-50	JRFACE			
NAME					ADDF	RESS DIRECTION FROM THIS WELL				THIS WELL	
							10	ECE	IVE		
							K			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
								AUG 2	2 2 2007		
METHOD C	E DISPOS	Δ1									
OF M	UD PIT	DHI		D CLOSED F			Mo	0il &	Gas C	ouncii	
NOTE FIL	E THIS FORM	IN DUPLICATE V	VITH: (USE REVE	ERSE SIDE FOR ADI	DITIONAL D	ETAIL)					
certificate to make this correct and	s report; a	ne undersign nd that this to the best	report was p	prepared unde	of the my sup	the (Composervision and direct	any), and	d that I am a that the fac	ts stated th	by said company nerein are true,	
SIGNATURE	LAN	M	2-		AND CAC	OUNCIL, PO BOX 250, RC	NI A MO 05	400 570/000 04		21/07	

GLAZE DRILLING 9135922448 PAGE2 · 09-15-2006 09:41 9-31-06 WELL# 1-LOGI TEASE NAME OSboRN SPUD DATE RIG TYPE DRILLER THICK FORMATION RUN TOTAL COMMENTS GAS TESTS QUI 20 40 26 60 mo 699 1 20 140 160 180 ユシラ 225 240 HERTHA 260 790 7 320 Hapd Somp Blean 340 VERYLITHE BRA 360 工程 400 420 440 30 46-480 500 520 540 5 600 580 600 620 nosag 640 460 630 700 no 6-15 720 740 440 halk Stopped 440' Osborn 5-9

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

1 10 2000 0.0000

TICKET NUMBER_	<u> 15650</u>
LOCATION At	
FOREMAN Ala	n Maker

TREATMENT REPORT & FIELD TICKET

				CEME	1.1			
DATE	CUSTOMER #	WEL	NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-07	6073	Osborn	3.9				(935. M
CUSTOMER	And the state of t				The Contract of the Contract o		14 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A	Company of the Company
Babon	1				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS				516	Abun		
24850	Farley				495	Cusery K		
CITY		STATE	ZIP CODE		233	GaryA		
BACY	us	155	66013			/ / /		
JOB TYPE D	lus	HOLE SIZE	61/41	HOLE DEPTH	440	CASING SIZE & W	EIGHT	
CASING DEPTH	,	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	HT	SLURRY VOL	-	WATER galls	:k	CEMENT LEFT in	CASING	
DISPLACEMENT		DISPLACEMEN						Server de la company de la com
REMARKS: E	Stablish	ed ray	e. Mi	xed +	pumped	162gn	50150	p07 2
607000	1 dow	in tub	ns Q	440'	Pu	lled tu	bing o	at t
topped	off w	1 th 5	x cer	nent.				a literatura de la companya de la co
10/1			<u></u>					AND MARKET
used	672v	total						
			•					
Custom	er sup	olien -	ator			4		
- Company	-, -,				/	1 au	11 ada	
						0	0,000	
ACCOUNT	CHANTIT	V as I wall's		ESCRIPTION O	SERVICES or PE	PODUCT	LINIT PRICE	TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or	PRODUCT	UNIT PRICE	TOTAL
5403N	7	PUMP CHARGE	495		84000
3406		MILEAGE	495		
3407A		ton milegge	237		139.29
1088	320th				5073
1194	635×	50/50 poz			557.55
					158757
				SALES TAX	4136
	<u> </u>			ESTIMATED	11-20 90

AUTHORIZATION Ja Muy &

TITLE

PATE

1628.9